

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 1
 CANCELLING 7th Rev. SHEET NO. 1

P.S.C. OF KY. GAS NO. 4

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DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

47th Rev. SHEET NO. 2

CANCELLING 46th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Availability:

Available for residential customers.

AUG 01 1996

Rate:

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Customer Charge:

\$4.48 per delivery point per month

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	41.342
Total Charge Per 100 Cubic Feet	52.441¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

C11/96

LOUISVILLE GAS AND ELECTRIC COMPANY

46th Rev. SHEET NO. 2
 CANCELLING 45th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	RGS						
Residential Gas Service							
<p>Applicable: In all territory served.</p> <p>Availability: Available for residential customers.</p> <p>Rate:</p> <p>Customer Charge: \$4.48 per delivery point per month</p> <p>Charge Per 100 Cubic Feet:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Distribution Cost Component</td> <td style="text-align: right;">11.099¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>33.095</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">44.194¢</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p>Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM & Energy Efficiency Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>Minimum Bill: The customer charge.</p> <p>Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>		Distribution Cost Component	11.099¢	Gas Supply Cost Component	<u>33.095</u>	Total Charge Per 100 Cubic Feet	44.194¢
Distribution Cost Component	11.099¢						
Gas Supply Cost Component	<u>33.095</u>						
Total Charge Per 100 Cubic Feet	44.194¢						

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

I

DATE OF ISSUE May 6, 1996 DATE EFFECTIVE May 1, 1996
 ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

C 9/96

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Availability:

Available for residential customers.

FEB 01 1996

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan P. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	27.800
Total Charge Per 100 Cubic Feet	38.899¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

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LOUISVILLE GAS AND ELECTRIC COMPANY

44th Rev. SHEET NO. 2

CANCELLING 43rd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:
In all territory served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Availability:
Available for residential customers.

NOV 01 1995

Rate:

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Customer Charge:
\$4.48 per delivery point per month

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	25.924
Total Charge Per 100 Cubic Feet	37.023¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

C2-96

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 3
CANCELLING 13th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

AUG 01 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	41.342
Total Charge Per 100 Cubic Feet	52.441¢

PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

BY: Jordan C. Neel

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

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LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 3

CANCELLING 12th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "effective" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 1996

Rate:

Customer Charge:

\$8.96 per delivery point per month

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	33.095
Total Charge Per 100 Cubic Feet	44.194¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 6, 1996 DATE EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

C 9/96

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

FEB 01 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	27.800
Total Charge Per 100 Cubic Feet	38.899¢

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY: Jordan C. Neal

The "Gas Supply Cost Component" as shown above is the cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

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The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

c5-26

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 3

CANCELLING 10th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

NOV 21 1995

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	25.924
Total Charge Per 100 Cubic Feet	37.023¢

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

BY: Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

C-2-96

LOUISVILLE GAS AND ELECTRIC COMPANY

47th Rev. SHEET NO. 4
CANCELLING 46th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served:

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	41.342
Total Charge Per 100 Cubic Feet	52.441

AUG 01 1996

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Jordan C. Neel

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

8/1/96

LOUISVILLE GAS AND ELECTRIC COMPANY

46th Rev. SHEET NO. 4
CANCELLING 45th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

MAY 01 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	33.095
Total Charge Per 100 Cubic Feet	44.194

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 6, 1996 DATE EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96. C 9/96

LOUISVILLE GAS AND ELECTRIC COMPANY

45th Rev. SHEET NO. 4
 CANCELLING 44th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	IGS						
Firm Industrial Gas Service							
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in processes which create or change raw or unfinished materials into any form or product.</p>							
<p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$8.96 per delivery point per month</p> <p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Distribution Cost Component</td> <td style="text-align: right;">11.099¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">27.800</td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">38.899</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p><u>DSM Cost Recovery Mechanism</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.</p> <p>Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.</p> <p><u>Minimum Bill:</u> The customer charge.</p> <p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>		Distribution Cost Component	11.099¢	Gas Supply Cost Component	27.800	Total Charge Per 100 Cubic Feet	38.899
Distribution Cost Component	11.099¢						
Gas Supply Cost Component	27.800						
Total Charge Per 100 Cubic Feet	38.899						

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 FEB 1 1996
 PURSUANT TO 807 KAR 5.011
 SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

C5-96

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

NOV 21 1995

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	25.924
Total Charge Per 100 Cubic Feet	37.023

PURSUANT TO 807 KAR 5:01,
SECTION 9(1)

BY: *Jordan C. Neel*

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

FOR THE PUBLIC SERVICE COMMISSION

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995

ISSUED BY Victor A. Staffieri *Victor A. Staffieri* President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

C-2-96

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 5

CANCELLING 13th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	41.342
Total Charge Per 100 Cubic Feet	47.441¢

AUG 01 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

Handwritten initials and date: C/1/96

LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 5
CANCELLING 12th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Applicable:

To Gas Service Rates RGS, CGS and IGS.

MAY 01 1996

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable for the next five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	33.095
Total Charge Per 100 Cubic Feet	39.194¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 6, 1996 DATE EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

29/96

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	27.800
Total Charge Per 100 Cubic Feet	33.899¢

FEB 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996
ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE Address

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

5-96

LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 5
CANCELLING 10th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	25.924
Total Charge Per 100 Cubic Feet	32.023¢

NOV 01 1995

PURSUANT TO 807 KAR 5.011, §
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE November 7, 1995 / DATE EFFECTIVE November 1, 1995

ISSUED BY Victor A. Staffieri / President / Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

2-96

LOUISVILLE GAS AND ELECTRIC COMPANY

42nd Rev. SHEET NO. 6
 CANCELLING 41st Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

AUG 01 1996

Applicable:

In all territory served.

PURSUANT TO 807 KAR 50.11,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	41.342
Total Charge Per 100 Cubic Feet	46.642¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE August 7, 1996 DATE/EFFECTIVE August 1, 1996
 ISSUED BY Victor A. Staffieri [Signature] President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

8/1/96

LOUISVILLE GAS AND ELECTRIC COMPANY

41st Rev. SHEET NO. 6

CANCELLING 40th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Seasonal Off-Peak Gas Rate

MAY 01 1996

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

BY: Jordan C. Neal

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	33.095
Total Charge Per 100 Cubic Feet	38.395¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE May 6, 1996 DATE EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

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c 9/96

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

FEB 01 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

5.300¢
27.800
33.100¢

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

BY: Jordan C. Neal I

FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

C5-96

LOUISVILLE GAS AND ELECTRIC COMPANY

39th Rev. SHEET NO. 6
 CANCELLING 38th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 1
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

NOV 01 1995

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	25.924
Total Charge Per 100 Cubic Feet	31.224¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

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LOUISVILLE GAS AND ELECTRIC COMPANY

42nd Rev. SHEET NO. 7
CANCELLING 41st Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>41.342</u>
Total Charge Per 100 Cubic Feet	45.642¢

AUG 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

C 11/96

LOUISVILLE GAS AND ELECTRIC COMPANY

41st Rev. SHEET NO. 7
CANCELLING 40th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company has from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

MAY 01 1996
PURSUANT TO 90-158-V
SECTION 8.11
BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	33.095
Total Charge Per 100 Cubic Feet	37.395¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 6, 1996 DATE, EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

C 9/96

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	27.800
Total Charge Per 100 Cubic Feet	32.100¢

FEB 01 1996

PURSUANT TO 807 KAR 50:11,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996
ISSUED BY Victor A. Staffiera, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

5-96

LOUISVILLE GAS AND ELECTRIC COMPANY

39th Rev. SHEET NO. 7

CANCELLING 38th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	25.924
Total Charge Per 100 Cubic Feet	30.224¢

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

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C2

LOUISVILLE GAS AND ELECTRIC COMPANY

46th Rev. SHEET NO. 10
 CANCELLING 45th Rev. SHEET NO. 10

PSC OF KY. GAS NO. 4
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:
 In all territory served.

AUG 01 1996

Availability:
 Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

Rate:
 In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6484	.6484	.6484
Total	\$1.7583	\$1.7583	\$1.1784

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:
 The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:
 Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996
 ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

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LOUISVILLE GAS AND ELECTRIC COMPANY

45th Rev. SHEET NO. 10
 CANCELLING 44th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day. Each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

MAY 01 1990

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6180	.6180	.6180
Total	\$1.7279	\$1.7279	\$1.1480

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE May 6, 1996 DATE EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

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LOUISVILLE GAS AND ELECTRIC COMPANY

44th Rev. SHEET NO. 10
 CANCELLING 43rd Rev. SHEET NO. 10
 PUBLIC SERVICE COMMISSION OF KENTUCKY
 P.S.C. ORDER NO. 4
 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS FEB 01 1996

Applicable:

In all territory served.

PURSUANT TO 807 KAR 501, SECTION 9(1)

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

BY: *Jordan C. Neal*
 PUBLIC SERVICE COMMISSION

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6946	.6946	.6946
Total	\$1.8045	\$1.8045	\$1.2246

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

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25-96

LOUISVILLE GAS AND ELECTRIC COMPANY

43rd Rev. SHEET NO. 10

CANCELLING 42nd Rev. SHEET NO. 10

PUBLIC SERVICE COMMISSION
P.S.C. OF KENTUCKY NO. 4

EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

NOV 01 1995

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:01
SECTION 9(1)

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6461	.6461	.6461
Total	\$1.7560	\$1.7560	\$1.1761

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

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ISSUED BY Victor A. Staffieri *[Signature]* President Louisville, Kentucky

NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 10-F
CANCELLING 4th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.2216 per Mcf
Daily Storage Charge: 0.1200
Utilization Charge for Daily Imbalances: \$0.3416 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

AUG 01 1996

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

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ISSUED BY Victor A. Staffieri President Louisville, KY.

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2/11/96

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 10-F
 CANCELLING 3rd Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2182 per Mcf
Daily Storage Charge:	0.1800
Utilization Charge for Daily Imbalances:	\$0.3382 per Mcf

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
 Jordan C. Neal
 PUBLIC SERVICE COMMISSION

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

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ISSUED BY Victor A. Staffieri President Louisville, KY.

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 10-F
 CANCELLING 2nd Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2282 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3482 per Mcf

Note: The Daily Demand Charge may change with each revision of the GSCC. PURSUANT TO 807 KAR 5011, SECTION 9(1)

BY: Jordan C. Neal

These charges are in addition to any other charges set forth in the GSCC. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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FOR THE PUBLIC SERVICE COMMISSION

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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 1978
 CANCELLING 1st Rev. SHEET NO. 1977
 PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE
 P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	FT	NOV 7 1995
Firm Transportation Service (Non-Standby)		
PURSUANT TO 807 KAR 5.011 SECTION 9(1)		
BY: <i>Jordan C. Neel</i>		
<p>Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>		
Daily Demand Charge:		\$0.2371 per Mcf
Daily Storage Charge:		0.1200
Utilization Charge for Daily Imbalances:		\$0.3571 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p>		
<p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.</p>		
<p>Operational Flow Orders: Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p>		
<p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p>		
<p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.</p>		

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 ISSUED BY Victor A. Staffieri *[Signature]* President Louisville, KY.
NAME ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 10-I
 CANCELLING 4th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Reserved Balancing Service

Applicable:

In all territory served.

AUG 01 1996

Availability:

Available to customers served under the Firm Transportation Service (Non-
 Standby) Rate Schedule "Rate FT." PURSUANT TO 807 KAR 5-011,
 SECTION 9(1)

BY: Jordan C. Neal
 PUBLIC SERVICE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.7400 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$10.3900 per Mcf

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Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996
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LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 10-I
 CANCELLING 3rd Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER	RBS	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Reserved Balancing Service		
<p><u>Applicable:</u> In all territory served.</p>		<p>MAY 01 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9.18</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>
<p><u>Availability:</u> Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."</p>		
<p>Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.</p>		
<p><u>Character of Service:</u> This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.</p>		
<p><u>Rate:</u> In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:</p>		
<p>Applicable to the Reserved Balance Volume:</p>		
Monthly Demand Charges:	\$ 6.6400 per Mcf	
Monthly Balancing Charges:	\$ 3.6500	
Total:	\$10.2900 per Mcf	R
<p>Note: The "Monthly Demand Charge" may change with each filing of the GSCC.</p>		
<p>The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.</p>		

DATE OF ISSUE May 6, 1996 DATE EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 10-I
 CANCELLING 2nd Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER	RBS	PUBLIC SERVICE COMMISSION OF KENTUCKY
Reserved Balancing Service		EFFECTIVE

FEB 01 1996

Applicable:
In all territory served.

Availability:
Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:
This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:
In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.9400 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$10.5900 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

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NAME ADDRESS

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05-96

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 10-I
 CANCELLING 1st Rev. SHEET NO. 10-I

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 P.S.C. FILE NO. 90-158-T

STANDARD RIDER	RBS	EFFECTIVE						
Reserved Balancing Service								
		NOV 7 1995						
<p>Applicable: In all territory served.</p> <p>Availability: Available to customers served under the Firm Transportation Service (Non-standby) Rate Schedule "Rate FT."</p> <p>Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.</p> <p>Character of Service: This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.</p> <p>Rate: In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:</p> <p style="margin-left: 40px;">Applicable to the Reserved Balance Volume:</p> <table style="margin-left: 80px; border: none;"> <tr> <td>Monthly Demand Charges:</td> <td style="text-align: right;">\$ 7.2100 per Mcf</td> </tr> <tr> <td>Monthly Balancing Charges:</td> <td style="text-align: right;">\$ 3.6500</td> </tr> <tr> <td>Total:</td> <td style="text-align: right;">\$10.8600 per Mcf</td> </tr> </table> <p>Note: The "Monthly Demand Charge" may change with each filing of the GSCC.</p> <p>The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.</p>		Monthly Demand Charges:	\$ 7.2100 per Mcf	Monthly Balancing Charges:	\$ 3.6500	Total:	\$10.8600 per Mcf	<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u></p> <p>FOR THE PUBLIC SERVICE COMMISSION</p>
Monthly Demand Charges:	\$ 7.2100 per Mcf							
Monthly Balancing Charges:	\$ 3.6500							
Total:	\$10.8600 per Mcf							

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

C 2-96

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 11-D
 CANCELLING 2nd Rev. SHEET NO. 11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.343 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	01.526 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.099 ¢/Ccf
 DSMRC Rate RGS:	 01.993 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.038 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.001 ¢/Ccf
 DSMRC Rate CGS:	 00.039 ¢/Ccf

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 01 1996

FURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

With Bills Rendered On and After July 1, 1996

DATE OF ISSUE May 31, 1996 DATE EFFECTIVE July 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME TITLE ADDRESS

CB 96

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 11-D
 CANCELLING 1st Rev. SHEET NO. 11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.343 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	01.526 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.056 ¢/Ccf

DSMRC Rate RGS: 01.950 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.038 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.004 ¢/Ccf

DSMRC Rate CGS: 00.042 ¢/Ccf

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

With Bills Rendered On and After April 1, 1996

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE April 1, 1996

ISSUED BY Victor A. Staffieri [Signature] Resident Louisville, Kentucky

NAME ADDRESS

1-96

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11-D
 Original SHEET NO. 11-D
 CANCELLING SHEET NO. _____
 P.S.C. OF KY. ^{Gas} ELECTRIC NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to:

Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	0.343 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	1.241 ¢/Ccf
DSM Incentive (DSMI):	0.025 ¢/Ccf
DSM Balance Adjustment (DBA):	(0.221) ¢/Ccf
 DSMRC Rate RGS:	 1.388 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate T and Summer Air Conditioning Rider

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DSM Cost Recovery Component (DCR):	0.038 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Ccf
DSM Incentive (DSMI):	0.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(0.035) ¢/Ccf
 DSMRC Rate CGS:	 0.003 ¢/Ccf

APR 01 1995
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *Quinton C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 24, 1995 DATE EFFECTIVE With Bills Rendered On or After April 1, 1995
 ISSUED BY Victor Staffier, President Louisville, KY

C4-96

DSMRM

DSM Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):
(Continued)

Industrial Customers Served Under
Firm Industrial Gas Service Rate IGS,
Rate G-6, G-7, Rate TS, Rate T, and
Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.000 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
 DSMRC Rate IGS	 00.000 ¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Shane Keller*

WITH PUBLIC SERVICE COMMISSION MANAGER
On and After

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994

ISSUED BY *Victor A. Staffieri* Sr. Vice Pres.-Gen. Counsel
and Corporate Secretary Louisville, Kentucky

NAME

TITLE

ADDRESS

C4-96

LOUISVILLE GAS AND ELECTRIC COMPANY

69th Rev. SHEET NO. 12
 CANCELLING 68th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
 All gas sold.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Gas Supply Cost Component (GSCC):

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Gas Supply Cost	36.436¢
Gas Cost Actual Adjustment (GCAA)	4.828
Gas Cost Balance Adjustment (GCBA)	0.656

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective February 1, 1996 from 90-158-U	(0.017)
Refund Factor Effective May 1, 1996, from 90-158-V	(0.561)
Total of Refund Factors Per 100 Cubic Feet	<u>(0.578)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	41.342¢

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DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996
 ISSUED BY Victor A. Staffieri Resident Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

8/1/96

LOUISVILLE GAS AND ELECTRIC COMPANY

68th Rev. SHEET NO. 12
 CANCELING 67th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC																
Gas Supply Clause																	
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Component (GSCC):</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Gas Supply Cost</td> <td style="text-align: right;">31.152¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">2.612</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">0.136</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Refund Factor Effective August 1, 1995, from 90-158-S</td> <td style="text-align: right;">(0.227)</td> </tr> <tr> <td>Refund Factor Effective February 1, 1996 from 90-158-U</td> <td style="text-align: right;">(0.017)</td> </tr> <tr> <td>Refund Factor Effective May 1, 1996, from 90-158-V</td> <td style="text-align: right;">(0.561)</td> </tr> <tr> <td>Total of Refund Factors Per 100 Cubic Feet</td> <td style="text-align: right;">(0.805)</td> </tr> <tr> <td>Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)</td> <td style="text-align: right;">33.095¢</td> </tr> </table>	Gas Supply Cost	31.152¢	Gas Cost Actual Adjustment (GCAA)	2.612	Gas Cost Balance Adjustment (GCBA)	0.136	Refund Factor Effective August 1, 1995, from 90-158-S	(0.227)	Refund Factor Effective February 1, 1996 from 90-158-U	(0.017)	Refund Factor Effective May 1, 1996, from 90-158-V	(0.561)	Total of Refund Factors Per 100 Cubic Feet	(0.805)	Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	33.095¢	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 01 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>
Gas Supply Cost	31.152¢																
Gas Cost Actual Adjustment (GCAA)	2.612																
Gas Cost Balance Adjustment (GCBA)	0.136																
Refund Factor Effective August 1, 1995, from 90-158-S	(0.227)																
Refund Factor Effective February 1, 1996 from 90-158-U	(0.017)																
Refund Factor Effective May 1, 1996, from 90-158-V	(0.561)																
Total of Refund Factors Per 100 Cubic Feet	(0.805)																
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	33.095¢																

DATE OF ISSUE March 29, 1996 DATE EFFECTIVE May 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

C 9/96

LOUISVILLE GAS AND ELECTRIC COMPANY

67th Rev. SHEET NO. 12
 CANCELLING 66th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
<u>Gas Supply Clause</u>	
<u>Applicable to:</u> All gas sold.	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	28.568¢
Gas Cost Actual Adjustment (GCAA)	(0.239)
Gas Cost Balance Adjustment (GCBA)	(0.285)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
<p>Refund Factor Effective August 1, 1995, from 90-158-S</p>	(0.227)
<p>Refund Factor Effective February 1, 1996 from 90-158-U</p>	(0.017)
Total of Refund Factors Per 100 Cubic Feet	<u>(0.244)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	27.800¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 01 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 5, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

C-5-96

LOUISVILLE GAS AND ELECTRIC COMPANY

66th Rev. SHEET NO. 12

CANCELLING 65th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
<u>Gas Supply Clause</u>	
<u>Applicable to:</u> All gas sold.	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	28.246¢
Gas Cost Actual Adjustment (GCAA)	(1.343)
Gas Cost Balance Adjustment (GCBA)	0.189
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective February 1, 1995 from 90-158-Q	(0.941)
Refund Factor Effective August 1, 1995, from 90-158-S	(0.227)
Total of Refund Factors Per 100 Cubic Feet	<u>(1.168)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	25.924¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 21 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

C-2-96

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailement Rules

The nationwide shortage of natural gas and, in particular, the substantial reduction in natural gas available to the Company from its supplier requires that these rules be established to fairly allocate Company's available gas supply to existing customers and to enable it to continue to supply reliable service for residential and other human welfare purposes. The depth of the supply deficiency is well beyond any magnitude contemplated when the Company's rate schedules were established; consequently, in any conflict between these rules and the terms of said rate schedules, these rules shall prevail. These rules shall apply to gas service rendered on and after April 1, 1976, and shall continue to apply until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. Definitions (for Purposes of these Rules).

Commercial Customers: Customers engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Industrial Customers: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate G-1 whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.

Small Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

Large Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

Summer Season: The seven consecutive monthly customer billing periods of April through October.

Winter Season: The five consecutive monthly customer billing periods of November of one year through March of the following year.

Pilot Light Requirements: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

CHECKED
Public Service Commission
FEB 11 1982
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE May 7, 1976 DATE EFFECTIVE April 1, 1976

ISSUED BY R. L. Boyer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6418 dated 4/21/76.

C4-96

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

Non-domestic Usage: When used in connection with the Fort Knox Military Reservation, Non-domestic Usage means usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

Base Period: The 12 months ended with the October 1973 billing period; or, such subsequent period where new customers were added or increases in connected loads to existing customers were permitted in accordance with the Company's Gas Service Restrictions.

Monthly Base Period Volumes: Monthly volumes assigned to each customer determined from his gas consumption during the Base Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with Company's rules applicable during the Base Period.

Authorized Monthly Volume: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

2. Rate G-8 Interruption. Rate G-8 service will be completely interrupted during the Winter Season when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements. Those customers who have historically taken gas service through the Rate G-8 meter for Pilot Light Requirements in connection with an alternate fuel may continue to take only such Pilot Light Requirements during periods of interruption.

3. Pro-rata Curtailment. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailment with respect to the classes of customers here listed:

- (a) Large Industrial Customers served on Rate G-1.
(b) All customers served on Rate G-6.
(c) Fort Knox, Non-domestic Usage.

Company will assign Monthly Base Period Volumes to each customer in the above classes. Not less than two weeks prior to the beginning of any monthly billing period, Company will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said monthly billing period, stating the Authorized Monthly Volume such customer is authorized to take during said monthly billing period.

PUBLIC SERVICE COMMISSION OF KENTUCKY
MAR 10 1983
PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/16/83.

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CH-96

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

During each month of the Winter Season curtailment will be first applied to Rate G-6 customers until such curtailment reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailment level exceeds 100% as applied to Rate G-6 customers, the additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 3. Provided, however, during any month of the Winter Season when Rate G-6 customers are being furnished all or a part of their Base Period Volumes, such service may be completely interrupted when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailment shall be uniform for all classes to which it applies.

Provided, however, in the case of Large Industrial Customers served under Rate G-1, Authorized Monthly Volumes shall be established so as to aggregate not less than 10,000 Mcf for a twelve month period.

4. Combination of Authorized Monthly Volumes. Subject to a written application by a customer and acceptance thereof by Company, the Company will permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

If the Application referred to in the above paragraph is denied by the Company, then the Applicant may apply to the Public Service Commission for a review of the Company's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 07 1983 PURSUANT TO 807 KAR 5.011, SECTION 9(1)

DATE OF ISSUE March 24, 1983

DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer

PRESIDENT Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/16/83.

T

C-4-96

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

- (1) Issue Operational Flow Orders to customers served under Rate FT and Rider RBS, and take similar actions applicable to customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
- (2) Discontinue service to customers served under Rate G-7.
- (3) Discontinue service to customers served under Rate G-6.
- (4) Implement pro-rata curtailment to Large Industrial Rate IGS and Rider RBS customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (5) Once curtailment in level 4 (above) is 0% of Base Period Volumes, implement pro-rata curtailment to the remainder of Industrial and non-human needs commercial use customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (6) Once customers in level 5 (above) have reduced their usage to 0% of Base Period Volumes, request reduction of gas usage by commercial, residential, and human needs customers.
- (7) Implement procedures for interruption of selected electrical distribution circuits on a rotational basis.

6. Discontinuance of Service: If any customer subject to interruption or curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 14 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE April 14, 1996
 ISSUED BY Victor A. Staffiera President Louisville, Kentucky
NAME TITLE ADDRESS

C-7-96

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

5. Penalty Charges. Any customer subject to interruption in accordance with Paragraph 2 or Paragraph 3 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 4 above who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of his Authorized Monthly Volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the established rate for service.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

6. Emergency Curtailment. The above rules are designed to provide for curtailment or interruption made necessary by a continuing deficiency in gas supply and not to provide for unforeseen emergency circumstances. In the event of such emergencies, Company shall have the right to direct industrial and commercial customers to further curtail or interrupt service to the extent it deems necessary in order that service may continue to be supplied for residential and other human health, safety and welfare needs.

7. Discontinuance of Service. If any customer subject to interruption or curtailment under these rules fails to limit his use of gas as provided for, herein, then Company shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

CHECKED
Public Service Commission
FEB 11 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 31, 1978 DATE EFFECTIVE November 20, 1978

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 6418 dated 4/21/76

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